

MCERI Annual Meeting La Torretta Lake Resort, Montgomery, Texas November 1-2, 2018

Agenda

DAY 1 – Thursday, November 1, 2018

7:30 AM	Breakfast
8:00 AM	Opening Remarks Akhil Datta-Gupta and Michael J. King, Texas A&M University (30 min)
8:30 AM	Optimizing CO ₂ and Field Gas Injection EOR in Unconventional Reservoirs Using the Fast Marching Method Atsushi Iino (25 min)
8:55 AM	Diffuse Source Upscaling and Multiscale Simulation Krishna Nunna (25 min)
9:20 AM	Streamline Tracing and Applications in Naturally Fractured Reservoirs Using Embedded Discrete Fracture Models Hongquan Chen (25 min)
9:45 AM	Computing Diffusive Time of Flight in Locally Refined Grids Using the Fast Marching Method <i>Xu Xue (25 min)</i>
10:10 AM	Break (20 min.)
10:30 AM	Post-Combustion CO ₂ WAG Pilot in a Mature Field: Model Calibration and Optimization <i>Feyi Olalotiti-Lawal (20 min)</i>
10:50 AM	Modeling of Injection and Production Phases of Hydraulically Fractured Shale Wells Using the Fast Marching Method Jaeyoung Park (20 min)
11:10 AM	Production Data Analysis from Unconventional Reservoirs with a Novel Data-Driven Drainage Volume Approach Zhenzhen Wang (20 min)
11:30 AM	Rapid Field-Scale Well Spacing Optimization in Shale Oil Reservoirs Using the Fast Marching Method <i>Tsubasa Onishi (20 min)</i>
11:50 PM	Lunch (60 min.) FMM Simulation: Technology Transfer Presentation
12:50 PM	Poster Session (40 min.)
1:30 PM	Industry Presentation: A Physics-Based Data-Driven Model for History Matching, Prediction, and Characterization of Unconventional Reservoirs <i>Yanbin Zhang, Chevron (30 min)</i>

2:00 PM	Optimization of EOR with Wettability Alteration in Tight Oil Reservoirs for Various Hydraulic Fracture Geometries Hye Young Jung (20 min)
2:20 PM	Analytical Investigation of Spontaneous Imbibition Lichi Deng (20 min)
2:40 PM	Multiresolution Grid Connectivity-Based Transform for Efficient History Matching of Conventional and Unconventional Reservoirs <i>Hyunmin Kim (20 min)</i>
3:00 PM	Investigation of the End of Linear Flow and Onset of SRV Drainage in Unconventional Reservoirs Andrew Malone (20 min)
3:20 PM	Break (20 min.)
3:40 PM	Integration of Time-Lapse Seismic Data Using the Onset Time Approach: Impact of Frequency <i>Tian Liu (20 minutes)</i>
4:00 PM	Optimization of Fracture Completions Using Eagle Ford Field Data Rongqiang Chen (15 min)
4:15 PM	SWIFT Upgridding of the Amellago Carbonate Outcrop Model Imroj Syed (15 min.)
4:30 PM	Interpreting the Effective Permeability of Carbonate Reservoir Pore Network Using Diffuse Source Methodology Sherry Liu (15 min)
4:45 PM	Discussion and Wrap-up Michael J. King and Akhil Datta-Gupta, Texas A&M University (30 min.)
5:00 PM	Adjourn/Reception
6:00 PM	Dinner

DAY 2 – Friday, November 2, 2018

7:30 AM	Breakfast
8:00AM	Opening Remarks Akhil Datta-Gupta and Michael J. King, Texas A&M University
8:15AM	DESTINY: Tracing and Inversion Changqing "Peter" Yao
9:15 AM	GRACE: Optimal Non-Parametric Transformation for Multiple Regression <i>Rongqiang Chen</i>
10:15 AM	Break
10:45 AM	SPADES: Production Data Analysis for Unconventional Reservoirs <i>Xu Xue</i>
11:15 AM	SWIFT: Upgridding and Upscaling Imroj Syed
12:00 PM	Lunch and Adjourn



MCERI Annual Meeting November 1-2, 2018 Preliminary Agenda

Poster Presentations

History Matching and Optimization of ASP Flooding: Hye Young Jung

Parameterization of Embedded Discrete Fracture Model for Unconventional Tight Reservoirs with Hydraulic Fractures: *Hyunmin Kim and Tsubasa Onishi*

Fast Marching Simulation in Embedded Discrete Fracture Models: Xu Xue

Rapid Coupled Flow and Geomechanics Simulation Using the Fast Marching Method: Kazuyuki Terada

Novel Approach Toward Faulted Reservoirs with Streamline Simulation: Kenta Nakajima

Fast Marching Method-Based Simulation Accounting for Gravity: Tsubasa Onishi

Multi-well Simulation for Constant Rate Production Scenario Using the Fast Marching Method: Atsushi Iino

Mechanism of Seismicity at the Azle Site, Fort-worth Basin: Flow Visualization in Fine-scale and Basin-Scale Model: *Changqing "Peter" Yao*

Amellago Carbonate Outcrop Model Upscaling: Ching-Hsien "Isaac" Liu and Krishna Nunna